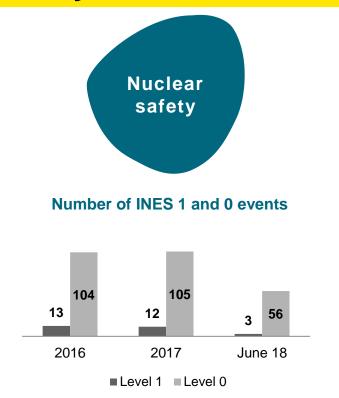
# 2018 half-year results

July 27, 2018

Philippe Knoche, Chief Executive Officer
Stéphane Lhopiteau, Chief Legal and Financial Officer



# Our fundamentals: nuclear and occupational safety







### **Agenda**

- 1. Key messages
- 2. Results as of June 30, 2018
- 3. Outlook
- 4. Q&A



## Key messages





#### Highlights of the period (1/2)

 Dismantling agreement with the NDA (UK)



 Contract won with OPPD (United States) for the supply of storage casks  Agreement with JNFL for the provision of engineering services and research linked to used fuel treatment and recycling

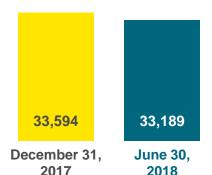
Enhanced cooperation with our Asian partners

 Waste packaging contracts for Japanese customers

Agreement with CNLA, a subsidiary of CNNC, for preparatory work on the Chinese used fuel treatment and recycling plant

€1bn of order intake for S1 2018

Backlog





#### Highlights of the period (2/2)



Orano receives the WNE Innovation Award for its NanoPix camera



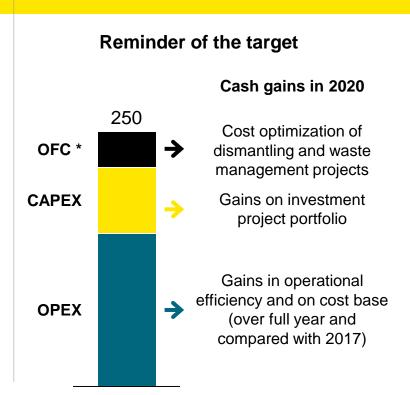
Three of the six SFEN Awards go to Group teams



- Comurhex II project proceeding as planned, with the launch in April of active mode testing at the Tricastin site
- UF<sub>6</sub> due to go into production before the end of 2018



#### **Value 2020**



### Proper plan implementation during the first half of 2018



#### Key actions taken

- Adaptation of organization
  - Use of digital tools to enhance performance
- Reduction of structure costs
- Optimization of purchasing and services

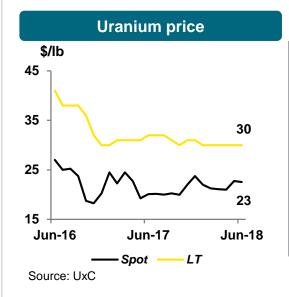


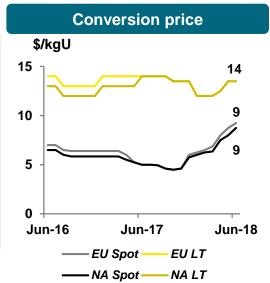
(\*) OFC: End-of-lifecycle operations

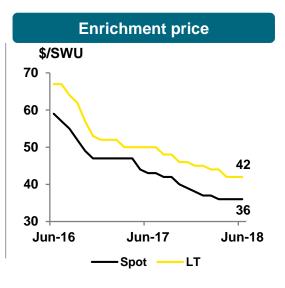
#### **Market and operating environment**

**Mining and Front End**: A market environment that remains under pressure, especially in enrichment. Since the beginning of 2018, spot prices have increased for conversion and to a lesser extent uranium.

Suspension of production at the McArthur River mine and Key Lake treatment plant (Canada) for an undetermined duration.



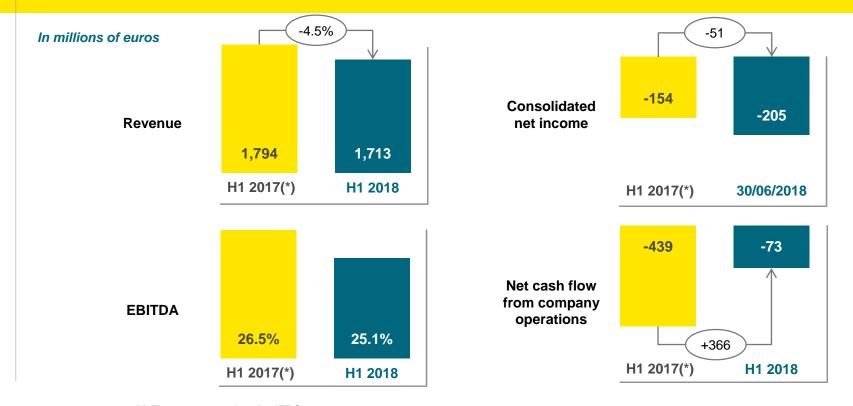




**Back End**: Production losses (social conflict and technical problems).



#### Key figures at June 30, 2018





(\*) Figures restated under IFRS 15

Results as of June 30, 2018





# Application of IFRS 15 and IFRS 9 at January 1, 2018

#### IFRS 15: full retrospective application

Limited impact except for the backlog

2017 impact (12 months)

Main adjustments

Revenue - €61m (\*) EBITDA - €37m (\*) Mairi aujusiirierii.

)

Deferral of revenue and EBITDA in respect of customer-financed investments with effect from their commissioning

Backlog +€2.8bn

Mainly due to the deferral of revenue (see above) and revaluation taking into account the indexation provided for in contracts

#### IFRS 9: simple retrospective application

Impacts on net financial income linked to the portfolio of earmarked assets

Increase in volatility of net financial income

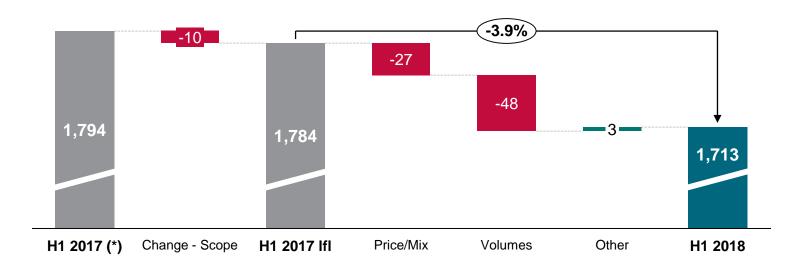


Recognition of the change in fair value of the majority of the portfolio of earmarked assets in the income statement through net financial income



# Decrease in revenue due to the anticipated decline in volumes sold

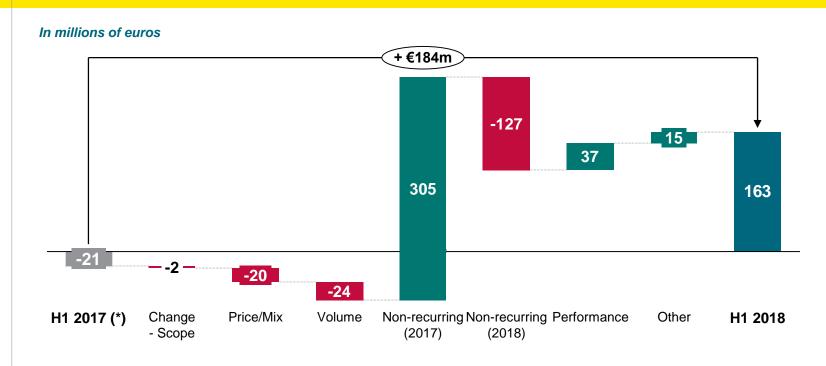
#### In millions of euros



(\*) Figures restated under IFRS 15



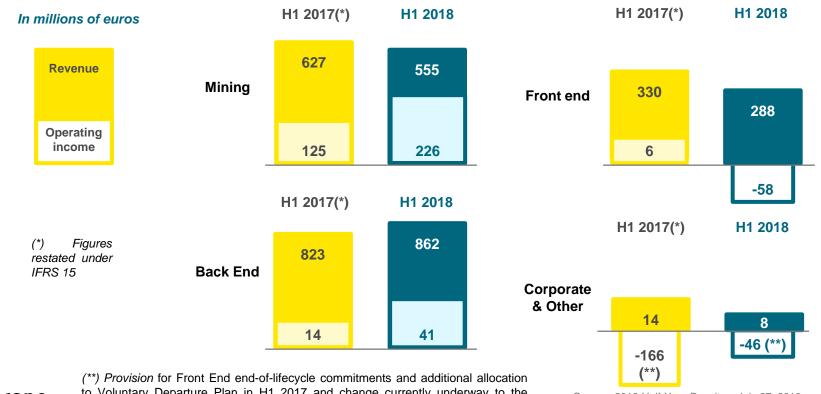
# Sharp increase in operating income despite the fall in revenue



(\*) Figures restated under IFRS 15



#### Change in revenue and operating income by business





to Voluntary Departure Plan in H1 2017 and change currently underway to the corporate services allocation model

Orano – 2018 Half-Year Results – July 27, 2018

#### Net income: -€205m

In millions of euros	H1 2017(*)	H1 2018	Change
Operating income	(21)	163	+184
Share in net income of joint ventures and associates	9	(4)	-13
Net financial income	(121)	(342)	-221
Income tax	(57)	(27)	+30
Net income after tax from operations sold, discontinued or held for sale	(2)	0	+2
Consolidated net income	(154)	(205)	-51
Net income attributable to minority interests	(38)	(5)	+33

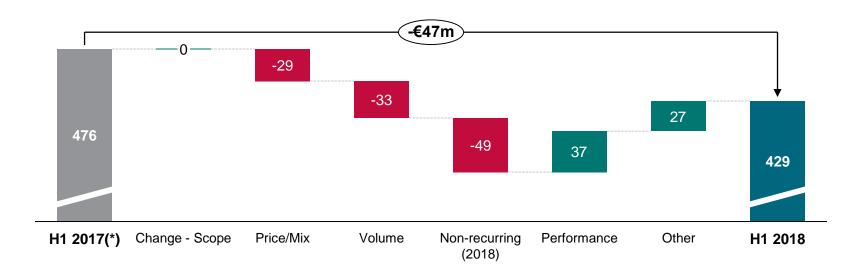
- **Net financial income** impacted by:
  - (i) the lower return on assets earmarked for end-oflifecycle operations due to the negative performance of the financial markets in the first half of 2018;
  - (ii) the impact of the reduction in discount rate on long-term provisions;
  - (iii) partly offset by a reduction in the cost of debt.
- Income tax: New tax consolidation group set up for Orano on September 1, 2017

<sup>(\*)</sup> Figures restated under IFRS 15



# Reduction in EBITDA due to the fall in volumes sold and CXI / CXII transition

#### In millions of euros

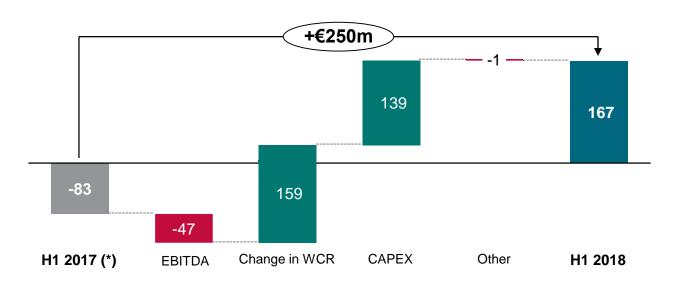


(\*) Figures restated under IFRS 15



# Increase in operating cash flow, driven by the favorable change in WCR and reduction in CAPEX

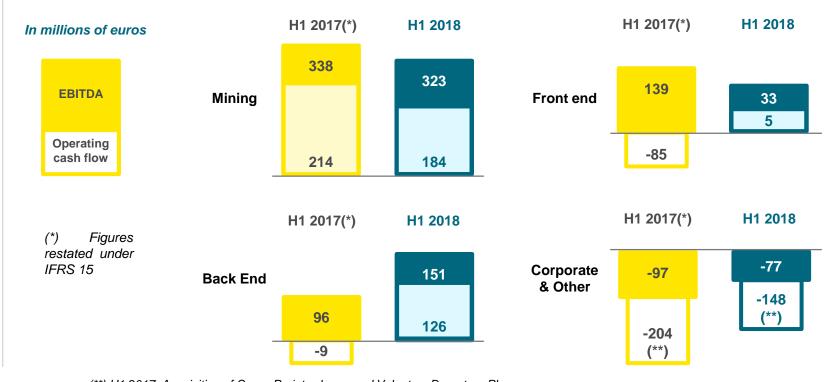
#### In millions of euros



(\*) Figures restated under IFRS 15



# Change in EBITDA and operating cash flow by business





#### Net cash flow from company operations

In millions of euros	H1 2017(*)	H1 2018	Change
Operating cash flow	(83)	167	+250
End-of-lifecycle cash flow	(15)	(8)	+7
Income tax	(227)	(11)	+216
Cost of borrowed capital	(107)	(148)	-41
Other items	(7)	(72)	-65
Non-operating cash flow	(356)	(240)	+116
Net cash flow from company operations (**)	(439)	(73)	+366

#### Reduction in tax disbursements:

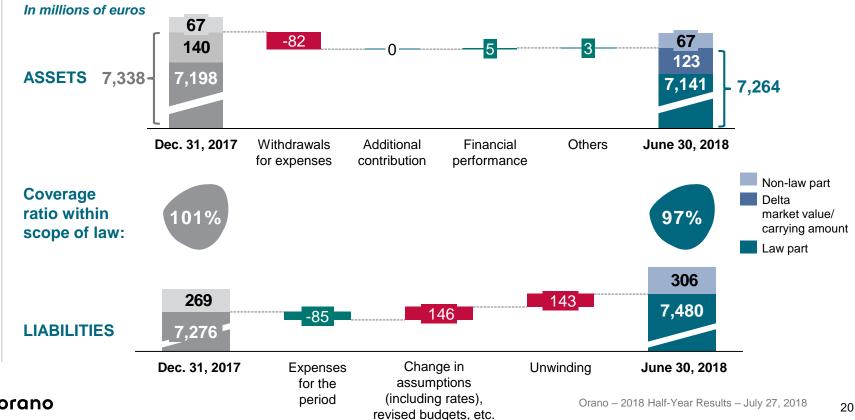
- (i) Orano's tax consolidation scheme set up on September 1, 2017
- (ii) liquidation of 2016 income tax paid in early 2017

<sup>(\*\*)</sup> Net cash flow from company operations corresponds to changes in net debt (i) with the exception of transactions with Orano SA shareholders, accrued interest not yet due for the financial year and currency translation adjustments, and (ii) including accrued interest not yet due for the financial year N-1.



<sup>(\*)</sup> Figures restated under IFRS 15

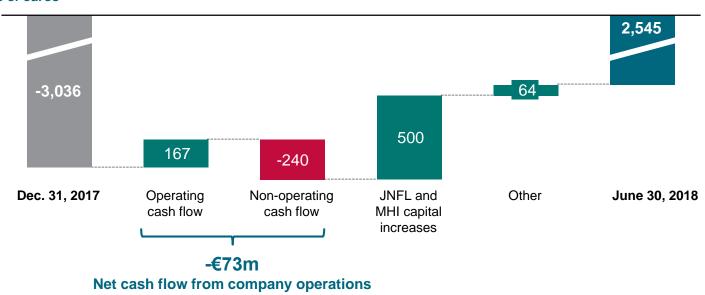
#### **End-of-lifecycle commitments**





#### Change in net debt (\*)

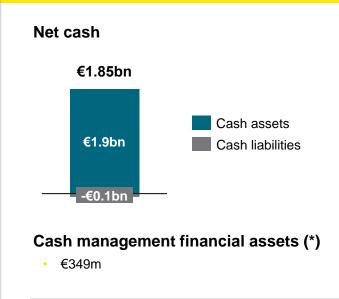
#### In millions of euros

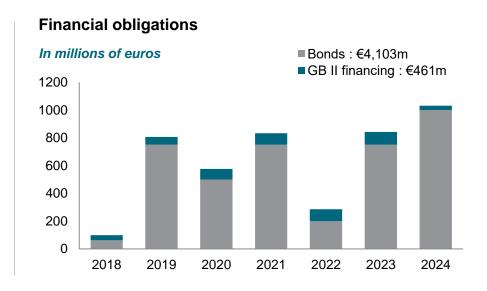


(\*) Net debt is defined as the sum of all short and long-term borrowings, less cash and cash equivalents, financial instruments recorded on the assets side of the balance sheet including borrowings, bank deposits held for margin calls on derivative instruments or collateral backed by structured financing and cash management financial assets.



# Liquidity and debt structure at June 30, 2018





#### Syndicated line of credit

- Amount of €780m
- Signed on July 11 with nine banks

- Confirmed and undrawn
- Strengthening of the Group's financial structure



# 5

Outlook

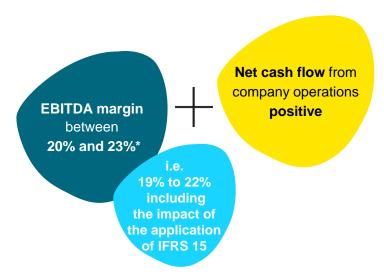




# Outlook confirmed under constant accounting standards

#### 2018 outlook

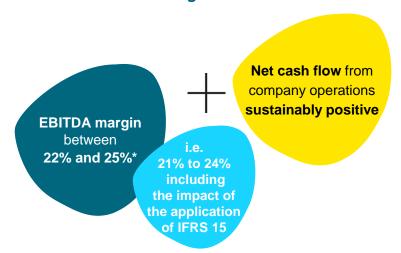
In a context of a moderate decline in revenue



(\*) Excluding impact of IFRS 15

#### 2020 outlook

In a context of a return to growth in revenue



This outlook excludes the impact of the proposed spent fuel treatment and recycling plant in China which is currently under negotiation.

These aspects could be subject to a review following the revision of the Multi-Year Energy Program expected by the end of 2018.



# Q8A





# Appendices

- 1. Income statement as of June 30, 2018 (6 months)
- 2. Balance sheet
- 3. Change in net debt
- 4. Key figures by business
- 5. Definition of indicators used by Orano



# **Appendix 1 Income statement as of June 30, 2018 (6 months)**

In millions of euros	H1 2017(*)	H1 2018(**)
Revenue	1,794	1,713
Cost of sales	(1,441)	(1,425)
Gross margin	353	288
Research and development expenses	(41)	(44)
Marketing and sales expenses	(26)	(16)
General expenses	(61)	(35)
Other operating income	(276)	(39)
Other operating expenses	30	10
Operating income	(21)	163
Share in net income of joint ventures and associates	9	(4)
Operating income after share in net income of joint ventures and associates	(11)	159
Income from cash and cash equivalents	7	13
Gross borrowing costs	(113)	(78)
Net borrowing costs	(106)	(65)
Other financial expenses	(245)	(390)
Other financial income	230	113
Other financial income and expenses	(15)	(277)
Net financial income	(121)	(342)
Income tax	(57)	(27)
Net income from continuing operations	(190)	(210)
Net income from operations sold or held for sale	(2)	0
Net income for the period	(192)	(210)
Consolidated net income	(154)	(205)
Net income attributable to minority interests	(38)	(5)

- (\*) In accordance with IFRS 15, 2017 comparative figures were restated from the figures published the previous year.
- (\*\*) Application of IFRS 9 at January 1, 2018.



# **Appendix 2**Balance sheet – assets

ASSETS (in millions of euros)	<b>December 31, 2017</b>	June 30, 2018
Non-current assets	17,973	17,983
Goodwill on consolidated companies	1,193	1,214
Intangible assets	1,339	1,291
Property, plant and equipment	7,952	8,024
End-of-lifecycle assets (third party share)	153	146
Financial assets earmarked for end-of-lifecycle operations	7,112	7,062
Investments in joint ventures and associates	10	4
Other non-current assets	114	150
Deferred tax assets	101	91
Current assets	5,010	5,502
Inventories and in-process	1,258	1,451
Trade accounts receivable and related accounts	789	795
Other operating receivables	791	785
Other non-operating receivables	57	51
Current tax assets	98	74
Other current financial assets	67	423
Cash and cash equivalents	1,950	1,922
Total assets	22,983	23,485



# **Appendix 2 Balance sheet – liabilities**

LIABILITIES (in millions of euros)	December 31, 2017	June 30, 2018
Equity and minority interests	838	1,055
Capital	119	132
Consolidated premiums and reserves	850	1,360
Actuarial gains and losses on employee benefits	(164)	(162)
Deferred unrealized gains and losses on financial instruments	305	(3)
Currency translation reserves	(79)	(72)
Equity attributable to owners of the parent	1,031	1,255
Minority interests	(192)	(200)
Non-current liabilities	13,963	14,124
Employee benefits	1,382	1,365
Provisions for end-of-lifecycle operations	7,545	7,786
Non-current provisions	270	265
Share in negative net equity of joint ventures and associates	57	46
Long-term borrowings	4,676	4,663
Deferred tax liabilities	33	0
Current liabilities	8,182	8,306
Current provisions	1,716	1,770
Short-term borrowings	429	300
Advances and prepayments received	3,679	3,737
Trade accounts payable and related accounts	564	643
Other operating liabilities	1,701	1,817
Current tax liabilities	27	11
Other non-operating liabilities	66	28
Total liabilities and equity	22,983	23,485



# **Appendix 3 Change in net debt**

Net opening cash (debt) (12.31.2017)	(3,036)
Operating cash flow	167
End-of-lifecycle cash flow	(8)
Cash from financing activities	(148)
Income tax	(11)
Dividends paid to minority interests	(61)
Other	(11)
Net cash flow from company operations	(73)
Capital increase reserved for Japanese minority shareholders	500
Adjustments and other impacts	64
Change in net cash (debt)	491
Net closing cash (debt) (06.30.2018)	(2,545)



# **Appendix 4 Key figures by business – Mining**



In millions of euros	H1 2017(*)	H1 2018	Change
Revenue	627	555	-72
Operating income	125	226	+101
Including impairment	(107)	0	+107
EBITDA	338	323	-15
% of sales	54.0%	58.2%	+4.2 pts
Change in operating WCR	(65)	(110)	-45
Net CAPEX	(62)	(27)	+35
Operating cash flow	214	184	-31

- Expected decline in volumes sold over the period
- Growth in EBITDA margin, boosted by the effects of the new performance plan, offsetting the fall in volumes
- Unfavorable change in WCR due to the increase in inventory during the period
- Operating cash flow maintained vs. June 30, 2017



# **Appendix 4 Key figures by business – Front End**



In millions of euros	H1 2017(*)	H1 2018	Change
Revenue	330	288	-42
Operating income	6	(58)	-64
Including provisions and losses at completion	(118)	(78)	+40
EBITDA	139	33	-105
% of sales	42.1%	11.5%	-30.6 pts
Change in operating WCR	(78)	23	+101
Net CAPEX	(145)	(49)	+96
Operating cash flow	(85)	5	+90

- Expected downturn in UTS sales (volume and price)
- Decrease in EBITDA margin due to the fall in enrichment sales and lower production volumes in conversion (CX I CX II transition), in addition to the costs of this transition
- Positive change in WCR due to the reduction in conversion inventory
- Production CAPEX stable, with the end of minority share buybacks
- Positive operating cash flow



# **Appendix 4 Key figures by business – Back End**



In millions of euros	H1 2017(*)	H1 2018	Change
Revenue	823	862	+40
Operating income	14	41	+27
EBITDA	96	151	+55
% of sales	11.7%	17.5%	+5.8 pts
Change in operating WCR	(27)	103	+130
Net CAPEX	(74)	(128)	-55
Operating cash flow	(9)	126	+134

- Increase in revenue: production losses at the Melox and La Hague sites (social conflict and technical problems) and the lower volume of business in Logistics more than offset by the growth in export business in Recycling
- EBITDA margin up by nearly 6 points due to the higher export activity in Recycling
- Positive change in WCR, mainly due to the receipt of advance payments from foreign customers in Recycling
- Controlled increase in CAPEX (ramp-up of the La Hague evaporator renewal and replacement programs)



# **Appendix 4 Key figures by business – Corporate and other operations**



In millions of euros	H1 2017(*)	H1 2018	Change
Revenue	14	8	-6
Operating income	(166)	(46)	+120
Of which provisions for contract completion	(80)	0	+80
EBITDA	(97)	(77)	+19
Change in operating WCR	(42)	(69)	-27
Net CAPEX	(64)	(1)	+63
Operating cash flow	(204)	(148)	+57

- "Corporate and other operations" includes Corporate and Orano Med operations
- Operating income impacted at June 30, 2017 by an increase in provisions for end-of-lifecycle commitments relating to Front End facilities
- EBITDA up due to a reduction in workforce restructuring expenditure
- Deterioration to the change in WCR mainly due to payment delays in favor of the BUs
- Net CAPEX impacted in H1 2017 by the acquisition of Orano Projets shares from Framatome



# **Appendix 5 Definition of key indicators used by Orano (1/4)**

#### **Operating working capital requirement (Operating WCR):**

Operating WCR represents all of the current assets and liabilities related directly to operations. It includes the following items:

- · inventories and work-in-process;
- trade accounts receivable and related accounts;
- advances paid;
- · other accounts receivable, accrued income and prepaid expenses;
- · hedging derivatives and hedged items relating to commercial transactions;
- minus: trade accounts payable and related accounts, trade advances and prepayments received (excluding interest-bearing advances), other operating liabilities, accrued expenses, and deferred income.

Note: Operating WCR does not include non-operating receivables and payables such as income tax liabilities, amounts receivable on the sale of non-current assets, and liabilities in respect of the purchase of non-current assets.

#### Backlog:

The backlog is valued based on economic conditions at the end of the period. It includes firm orders and excludes unconfirmed options. Orders in hedged foreign currencies are valued at the rate hedged. Non-hedged orders are valued at the rate in effect on the last day of the period. The backlog reported for long-term contracts recorded under the percentage of completion method and partially performed as of the reporting date is equal to the difference between (a) the projected sales revenue from the contract at completion and (b) the sales revenue already recognized for this particular contract. Accordingly, the backlog takes into account escalation and price revision assumptions used by the group to determine the projected revenue at completion.



# **Appendix 5 Definition of key indicators used by Orano (2/4)**

#### On a comparable basis/lfl:

At constant scope of consolidation and exchange rates.

#### Net cash flow from company operations

Net cash flow from company operations is equal to the sum of the following items:

- · operating cash flow;
- · cash flow from end-of-lifecycle operations;
- change in non-operating receivables and liabilities;
- financial income;
- · tax on financial income;
- dividends paid to minority shareholders of consolidated subsidiaries;
- net cash flow from operations sold, discontinued and held for sale, and cash flow from the sale of those operations;
- acquisitions and disposals of current and non-current financial assets, with the exception of bank deposits held for margin calls on derivative instruments or collateral backed by structured financing and cash management financial assets.

Net cash flow from company operations thus corresponds to changes in net debt (i) with the exception of transactions with Orano SA shareholders, accrued interest not yet due for the financial year and currency translation adjustments, and (ii) including accrued interest not yet due for the financial year N-1.



# **Appendix 5 Definition of key indicators used by Orano (3/4)**

#### **Operating cash flow (OCF):**

Operating cash flow (OCF): operating cash flow (OCF) represents the amount of cash flow generated by operating activities before income tax. It is equal to the sum of the following items:

- EBITDA;
- plus losses or minus gains on disposals of property, plant and equipment and intangible assets included in operating income;
- plus the decrease or minus the increase in operating working capital requirement between the beginning and the
  end of the period (excluding reclassifications, currency translation adjustments and changes in consolidation
  scope);
- minus acquisitions of property, plant and equipment and intangible assets, net of changes in accounts payable related to fixed assets;
- plus sales of property, plant and equipment and intangible assets included in operating income, net of changes in receivables on the sale of fixed assets;
- plus prepayments received from customers during the period on non-current assets;
- plus acquisitions (or disposals) of consolidated companies (excluding equity associates), net of the cash acquired.



# **Appendix 5 Definition of key indicators used by Orano (4/4)**

#### Net debt:

Net debt is defined as the sum of all short and long-term borrowings, less cash and cash equivalents, financial instruments recorded on the assets side of the balance sheet including borrowings, bank deposits constituted for margin calls on derivative instruments and collateral backed by structured financing and cash management financial assets.

#### **Earnings before interest, taxes, depreciation and amortization (EBITDA):**

EBITDA is equal to operating income after depreciation, depletion, amortization and provisions, net of reversals. EBITDA is restated to exclude the cost of end-of-lifecycle operations performed in nuclear facilities during the year (facility dismantling, waste retrieval and packaging). It should be noted that the cash flows linked to end-of-lifecycle operations are presented separately.

#### **Cash flows from end-of-lifecycle operations:**

This indicator encompasses all of the cash flows linked to end-of-lifecycle operations and to assets earmarked to cover those operations. It is equal to the sum of the following items:

- revenue from the portfolio of earmarked assets, cash from disposals of earmarked assets;
- full and final payments received for facility dismantling;
- · minus acquisitions of earmarked assets;
- · minus cash spent during the year on end-of-lifecycle operations;
- · minus full and final payments paid for facility dismantling.



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Giving nuclear energy its full value